HEMANTH HARIHARAN

Email: hhemanth@stanford.edu, LinkedIn, Portfolio website
Phone: +1 (660) 229-9122

Phone: +1 (669) 338-8122				
SCHOLASTIC ACHIEVEMENTS				
Program		GPA	Completion Date	
MS, Sustainab		4/4	Jun 24'	
B. Tech, Engineering Indian Institute of Technology Madras 9.17/10 Aug 20'				
RELEVANT COURSEWORK				
Machine Learning, Convex Optimization, Risk Analysis, 100% Clean Renewable Energy, Electricity Economics, Systems Engineering, Project Finance, Life Cycle Assessment, Carbon Capture and Sequestration, Hydrogen Economy				
SKILL SET				
Machine Learning, Optimization, Data analytics and visualization, Financial and risk modeling, Monte Carlo simulations				
PROJECTS AND EXPERIENCE				
	Energy analyst intern at a startup that enables commercia	al huildina owners .	sell excess canacity	
Energy analyst	======================================	ar surroung eveners.		
at COI Energy	• Customer evaluation for Excess Energy Exchange (E ² X)	pilot deployment	based on peak demand.	
	• E ² X machine learning forecasting and P2P trading and		-	
• Financial modeling for evaluating payback period of custom			=	
Deep learning	Computing the Area of Review (AoR) using CCSNet, a deep	learning-based too	ol for CO2 storage	
modeling of		-	-	
carbon storage	• Used CCSNet's API to run 500k trials and built a <u>parametric tool</u> to compute plume and pressure			
	radius for varying brine densities, injection rates, permeabilities and thicknesses of reservoir.			
Jan 24' – Sep 24'	 Developed a phase diagram and nomogram to assist pr 	oject developers w	vith site selection.	
Machine	Course <u>project</u> – Machine Learning for wind turbine outpu	ıt prediction		
Learning for				
time-series	Exploratory Data Analysis: Analysis and visualization of			
forecasting	Training: Ensemble model using ARIMA, XGBoost a	and LSTM neural	network for time-series	
C. 22/ D. 22/	forecasting of wind turbine output.	OMCE	Sand MADES and also	
Sep 23' – Dec 23' Validation and Testing: Walk-forward validation and error-metric (RMSE a			and MAPE) analysis.	
	Worked with the EDCOT development team on utility scal	a solar and hattory	storago projects	
Development at Worked with the ERCOT development team on utility-scale solar and battery-storage projects				
Cypress Creek	INTARCANNACTION AHAHA PROJECT ANGLYZAG TRANGE IN NICTORICAL GATA TRAM NUMBER RELITI INTORMATION			
Renewables	Used machine learning to predict interconnection study times and project outcomes.			
	Financial Modeling: Prepared developer-facing financial models for all ERCOT pipeline projects and			
Jun 23' – Sep 23'	performed sensitivity analyses to compute key financial metrics (margins, IRR).			
	Programme Programme		,	
24/7 Carbon-	Independent <u>study</u> with Prof. Ram Rajagopal on decarbon	izing Stanford Univ	versity's transportation	
Free Charging	, , , , , , , , , , , , , , , , , , , ,	3		
Project	Low Carbon Fuel Standards (LCFS): Applied LCFS to c	alculate potential r	nonetary benefits through	
	both charging and capacity pathways.			
Apr 23' – Jun 23'	Data Analytics: Identified trends in charging patterns, e	lectricity costs inc	urred and grid emissions.	
	Course <u>project</u> – Financial modeling of an HVDC cable pro	ject to utilize renev	vable energy capacity	
Renewable				
Energy Financial	Sensitivity Analysis: Varying timelines, exchange rates,			
Risk Modeling	Recommendations: Refinancing project loan at favoral	ble terms, back lev	rerage to increase value of	
I 22/ M 22/	equity position, option to enter interest rate swap.		and all the all and the state of	
Jan 23' – Mar 23'	Monte Carlo Analysis: Performed using ChanceCalc lil	-	probability distribution of	
	IRR (Internal Rate of Return) and ROE (Return on Equity	/ J.		
Worked on energy generation and transmission projects in India and Africa				
Engineer at	on one gy generation and dransmission projects in	unu riji icu		
TATA Projects Flue gas desulfurization plant for one of India's largest power plants (4 GW): Execution, supply				
Limited	chain management, project scheduling, quality, safety	· F - · · · · Pression	· · · · · · · · · · · · · · · · · · ·	
	Power transmission-line project: Tender risk asses	ssment, delay ana	lysis, PG&E underground	
Oct 20' – Mar 22'	cabling bid, tower testing, market research.	•	<u> </u>	